



# Local Government Energy Audit: Energy Audit Report



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***Glenfield School***

**Montclair Board of Education**

25 Maple Avenue

Montclair, New Jersey 07042

January 3, 2019

Final Report by:

**TRC Energy Services**

## Disclaimer

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The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services (TRC) and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

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# I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) Report for the Glenfield School.

The goal of a LGEA is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and put you in a position to implement the ECMs. The LGEA also sets you on the path to receive financial incentives from New Jersey’s Clean Energy Program (NJCEP) for implementing the ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey school districts in controlling energy costs and protecting our environment by offering a full spectrum of energy management options.

## I.1 Facility Summary

Glenfield School is a three-story building with mid-level basement totaling 125,281 square feet. The original school was built in 1896. The roofing systems consist of a mix of flat and pitched roofs sections. Exterior walls are finished with brick masonry and concrete block. The windows throughout the facility are a combination of single and double paned. Interior lighting consists mainly of linear T8 fluorescent lamps and fixtures. Lighting control is provided by both occupancy sensors and manual wall switches. Heating is provided by three condensing gas fired boilers and the cooling system consists of window and split system air conditioners.

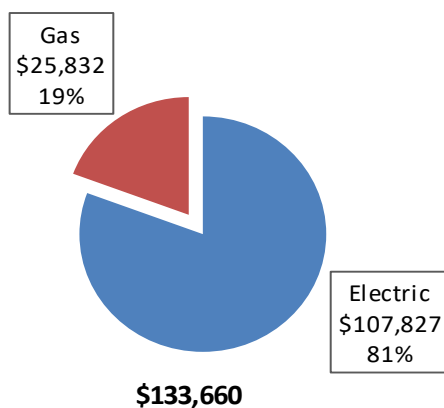
A thorough description of the facility and our observations are located in Section 2.

## I.2 Your Cost Reduction Opportunities

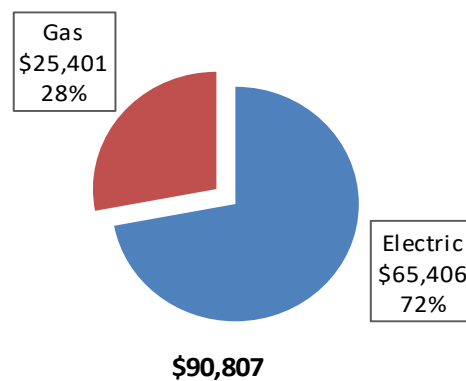
### Energy Conservation Measures

TRC evaluated nine measures which represent an opportunity for the Glenfield School to reduce annual energy costs by roughly \$35,073 and annual greenhouse gas emissions by 274,524 lbs CO<sub>2</sub>e. The measures would pay for themselves in roughly 3.66 years. The breakdown of existing and potential utility costs is illustrated in Figure 1 and Figure 2, respectively. These projects represent an opportunity to reduce Glenfield School’s annual energy use by 16.0%.

*Figure 1 – Previous 12 Month Utility Costs*



*Figure 2 – Potential Post-Implementation Costs*



A detailed description of the Glenfield School’s existing energy use can be found in Section 3.

The evaluated measures have been listed and grouped into major categories as shown in Figure 3. Brief descriptions of the categories can be found below and descriptions of the individual opportunities can be found in Section 4.

**Figure 3 – Summary of Energy Reduction Opportunities**

Energy Conservation Measure		Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>			<b>235,829</b>	<b>46.0</b>	<b>0.0</b>	<b>\$30,720.41</b>	<b>\$130,406.63</b>	<b>\$24,165.00</b>	<b>\$106,241.63</b>	<b>3.46</b>	<b>237,478</b>
ECM 1	Install LED Fixtures	Yes	78,457	10.3	0.0	\$10,220.20	\$36,662.24	\$8,700.00	\$27,962.24	2.74	79,005
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	15,901	3.4	0.0	\$2,071.41	\$15,458.33	\$840.00	\$14,618.33	7.06	16,013
ECM 3	Retrofit Fixtures with LED Lamps	Yes	141,471	32.3	0.0	\$18,428.80	\$78,286.05	\$14,625.00	\$63,661.05	3.45	142,460
<b>Lighting Control Measures</b>			<b>22,294</b>	<b>4.8</b>	<b>0.0</b>	<b>\$2,904.10</b>	<b>\$18,692.00</b>	<b>\$1,610.00</b>	<b>\$17,082.00</b>	<b>5.88</b>	<b>22,450</b>
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	16,907	3.6	0.0	\$2,202.39	\$13,092.00	\$1,610.00	\$11,482.00	5.21	17,025
ECM 5	Install High/Low Lighting Controls	Yes	5,387	1.2	0.0	\$701.71	\$5,600.00	\$0.00	\$5,600.00	7.98	5,424
<b>Motor Upgrades</b>			<b>1,678</b>	<b>0.4</b>	<b>0.0</b>	<b>\$218.57</b>	<b>\$1,153.79</b>	<b>\$0.00</b>	<b>\$1,153.79</b>	<b>5.28</b>	<b>1,690</b>
ECM 6	Premium Efficiency Motors	Yes	1,678	0.4	0.0	\$218.57	\$1,153.79	\$0.00	\$1,153.79	5.28	1,690
<b>Electric Unitary HVAC Measures</b>			<b>1,299</b>	<b>0.8</b>	<b>0.0</b>	<b>\$169.18</b>	<b>\$1,633.14</b>	<b>\$0.00</b>	<b>\$1,633.14</b>	<b>9.65</b>	<b>1,308</b>
ECM 7	Install High Efficiency Electric AC	Yes	1,299	0.8	0.0	\$169.18	\$1,633.14	\$0.00	\$1,633.14	9.65	1,308
<b>Domestic Water Heating Upgrade</b>			<b>0</b>	<b>0.0</b>	<b>57.5</b>	<b>\$431.17</b>	<b>\$100.38</b>	<b>\$0.00</b>	<b>\$100.38</b>	<b>0.23</b>	<b>6,730</b>
ECM 8	Install Low-Flow Domestic Hot Water Devices	Yes	0	0.0	57.5	\$431.17	\$100.38	\$0.00	\$100.38	0.23	6,730
<b>Plug Load Equipment Control - Vending Machine</b>			<b>4,836</b>	<b>0.0</b>	<b>0.0</b>	<b>\$629.90</b>	<b>\$2,156.40</b>	<b>\$0.00</b>	<b>\$2,156.40</b>	<b>3.42</b>	<b>4,869</b>
ECM 9	Vending Machine Control	Yes	4,836	0.0	0.0	\$629.90	\$2,156.40	\$0.00	\$2,156.40	3.42	4,869
<b>TOTALS</b>			<b>265,935</b>	<b>52.0</b>	<b>57.5</b>	<b>\$35,073.33</b>	<b>\$154,142.34</b>	<b>\$25,775.00</b>	<b>\$128,367.34</b>	<b>3.66</b>	<b>274,524</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

**Lighting Upgrades** generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measures save energy by reducing the power used by the lighting components due to improved electrical efficiency.

**Lighting Controls** measures generally involve the installation of automated controls to turn off lights or reduce light output when conditions allow. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

**Motor Upgrades** generally involve replacing old standard efficiency motors with motors of the current efficiency standard (EISA 2007). Motors will be replaced with the same size motors. This measure saves energy by reducing the power used by the motors due to improved electrical efficiency.

**Electric Unitary HVAC** measures generally involve replacing old inefficient air conditioning systems with modern energy efficient systems. New air conditioning systems can provide cooling equivalent to older air condition systems, but use less energy. These measures save energy by reducing the power used by the air condition system due to improved electrical efficiency.

**Domestic Water Heating** upgrade measures generally involve replacing old inefficient domestic water heating systems with modern energy efficient systems. New domestic water heating systems can provide equivalent or greater capacity as older systems, but use less energy. These measures save energy by reducing the fuel used by the domestic water heating systems due to improved efficiency or the removal of standby losses.

**Plug Load Equipment** control measures generally involve installing automation that limits the power use or operation of equipment plugged into an electrical receptacle based on occupancy.

## Energy Efficient Practices

TRC also identified four low cost (or no cost) energy efficient practices. A facility’s energy performance can be significantly improved by employing certain behavioral and operational adjustments as well as performing routine maintenance on building systems. Through these practices equipment lifetime can be extended; occupant comfort, health and safety can be improved; and annual energy, operation, and maintenance costs can be reduced. Opportunities identified at the Glenfield School include:

- Reduce Air Leakage
- Ensure Lighting Controls Are Operating Properly
- Clean and/or Replace HVAC Filters
- Water Conservation

For details on these energy efficient practices, please refer to Section 5.

## Self-Generation Measures

TRC evaluated the potential for installing self-generation sources for the Glenfield School. Based on the configuration of the site and its loads there is a high potential for installing a photovoltaic (PV) array.

*Figure 4 – Photovoltaic Potential*

<b>Potential</b>	High	
<b>System Potential</b>	200	kW DC STC
<b>Electric Generation</b>	238,274	kWh/yr
<b>Displaced Cost</b>	\$20,730	/yr
<b>Installed Cost</b>	\$520,000	

For details on our evaluation and the self-generation potential, please refer to Section 6.

## **I.3 Implementation Planning**

To realize the energy savings from the ECMs listed in this report, the equipment changes outlined for each ECM need to be selected and installed through project implementation. One of the first considerations is if there is capital available for project implementation. Another consideration is whether to pursue individual ECMs, a group of ECMs, or a comprehensive approach wherein all ECMs are pursued, potentially in conjunction with other facility projects or improvements.

Rebates, incentives, and financing are available from the NJBPU, NJCEP, as well as some of the state’s investor-owned utilities, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any project, please review the appropriate incentive program guidelines before proceeding. This is important because in most cases you will need to submit an application for the incentives before purchasing materials and beginning installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- SREC (Solar Renewable Energy Certificate) Registration Program (SRP)
- Energy Savings Improvement Program (ESIP)



For facilities with capital available for implementation of selected individual measures or phasing implementation of selected measures over multiple years, incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to design the ECM(s), select the equipment and apply for the incentive(s). Program pre-approval is required for some SmartStart incentives, so only after receiving approval may the ECM(s) be installed. The incentive values listed above in Figure 3 represent the SmartStart program and will be explained further in Section 8, as well as the other programs as mentioned below.

For facilities without capital available to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with external project development, design, and implementation services as well as financing for implementing ECMs. This LGEA report is the first step for participating in ESIP and should help you determine next steps. Refer to Section 8.3 for additional information on the ESIP Program.

The Demand Response Energy Aggregator is a program (non-NJCEP) designed to reduce consumer electric load when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response (DR) service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability locally. By enabling grid operators to call upon Curtailment Service Providers and energy consumers to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants will receive payments whether or not their facility is called upon to curtail their load. Refer to Section 7 for additional information on this program.

Additional descriptions of all relevant incentive programs are located in Section 8. You may also check the following website for further information on available rebates and incentives: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci).

To ensure projects are implemented such that maximum savings and incentives are achieved, bids and specifications should be reviewed by your procurement personnel and/or consultant(s) to ensure that selected equipment coincides with LGEA recommendations, as well as applicable incentive program guidelines and requirements.

## 2 FACILITY INFORMATION AND EXISTING CONDITIONS

### 2.1 Project Contacts

*Figure 5 – Project Contacts*

Name	Role	E-Mail	Phone #
<b>Customer</b>			
Brian Fleischer	Business Administrator	bfleischer@montclair.k12.nj.us	(973) 509-4050
<b>Designated Representative</b>			
Luis R. Solis Jr	Head Custodian		(973) 509-4183
<b>TRC Energy Services</b>			
Moussa Traore	Auditor	mtraore@trcsolutions.com	(732) 855-0033

### 2.2 General Site Information

On November 07, 2016, TRC performed an energy audit at Glenfield School located in Montclair, New Jersey. TRC’s auditor met with Luis R. Solis Jr to review the facility operations and focus the investigation on specific energy-using systems.



*Image 1 – Planetarium Roof*

The 125,281-square foot school building has three-stories with a mid-level basement. It is comprised of classrooms, gymnasium, locker rooms, planetarium, dance room, kitchen, cafeteria, administrative offices, library, an indoor garage, storage and mechanical spaces. The original building was constructed in 1896 and expanded to accommodate additional classrooms and other spaces in 1922, 1924, 1928, 1933, and 1980. The roof of the planetarium was under renovation during the survey. The building is primarily used for middle school programs.

## 2.3 Building Occupancy

The school operates on a 10-month schedule and is open Monday through Friday. The typical schedule is presented in the table below. During a typical day, the school is occupied by approximately 684 students and 85 staff.

*Figure 6 - Building Schedule*

Building Name	Weekday/Weekend	Operating Schedule
Glenfield School	Weekday	7:00 AM - 6:30:00 PM
Glenfield School	Weekend	Closed

## 2.4 Building Envelope



*Image 2 – Building Envelope*

The building has cast-in-place concrete perimeter wall footings with concrete foundation walls. The roofing systems consist of a mix of flat and pitched roof sections which were not accessible during the survey. The gymnasium and the auditorium have a flat roof. Exterior walls are finished with brick masonry and concrete block. The windows throughout the facility are single and double pane glass with aluminum frames and are in acceptable condition with some units showing little signs of outside air infiltration. Exterior doors are constructed of metal. Some door seals were found to be worn out, increasing the level of outside air-infiltration. Although aging, the building envelope appears to be in acceptable condition.

## 2.5 On-site Generation

Glenfield School does not have any on-site electric generation capacity.

## 2.6 Energy-Using Systems

Please refer to Appendix A: Equipment Inventory & Recommendations for an inventory of your equipment.

### Lighting System

Lighting at the facility is provided predominately by linear 32-Watt fluorescent T8 lamps with electronic ballasts as well as some linear 40-Watt fluorescent T12 lamps. Most of the building spaces use 2-lamp or 4-lamp, 2-foot wide by 4-foot long troffers with diffusers. The gymnasium, auditorium, and planetarium lighting systems have been retrofitted to LED fixtures. The library, fan room, rooms 227, 109, 131 are still using old and inefficient linear 40-Watt fluorescent T12 lamps. The stairwells are primarily illuminated with compact fluorescent lamps while other small spaces such as restrooms, closets and storage rooms use incandescent screw-in lamps. The indoor parking garage is lit with a combination of 175-Watt mercury vapor, linear 32-Watt fluorescent T8 and incandescent lamps. The remaining interior spaces are illuminated with linear 32-Watt fluorescent T8 lamps. Interior lighting control is provided by both occupancy sensors and manual wall switches. Exterior lighting system consists of wall mounted 150 and 400-Watt metal halide, 250-Watt mercury vapor and 34-Watt compact fluorescent lamps. They are controlled with photocells.

## Hot Water Heating



**Image 3 – Hot Water Heating System**

Heating hot water for the building is provided by three AERCO condensing hot water boilers that were installed in 2014 as part of minor mechanical upgrade. Each boiler has an output capacity of 2,790 MBh and a nominal combustion efficiency of 93%. Two 15 HP variable speed hot water pumps configured to operate as “lead/lag” distribute the heating hot water to the heating zones. Distribution devices include the new classroom unit ventilators, cabinet heaters, fan coils and heating coils in air handling units. The heating hot water system is controlled by a district wide building energy management system (BEMS). The hot water system is enable based upon outside air temperature (70°F adjustable). Boilers are automatically rotated based on run time: The boiler with the least amount of run time will become the lead boiler, and the boiler that logs more run time than the others will become the last boiler fired. The unit ventilators are equipped with hot water coils as well as with direct-expansion (DX) coils for cooling and dehumidification in the classrooms. The boilers are in good condition and well maintained.

## **Air Conditioning (DX)**



Cooling is provided by a combination of window and split system air conditioners (ACs). The rooftop units were not accessible during the site survey; therefore, the capacity of the units was estimated.

There are six window units which are sized from 0.67 to 1.9 tons and are in relatively good condition except the unit serving room 116. The computer room is served by one 1-ton split AC.

TRC estimated the library and its offices to be served by four 4-ton split system ACs. We also estimated the planetarium to be served by a 4-ton split system AC.

***Image 4 – DX Cooling Equipment***

## **Ventilation – Air-Handling System**

There are two AAF central station air-handler units in the facility, located in the mid-level basement. These units provide tempered air via duct distribution systems to the spaces for heating and cooling. Each air handler has one 7.5 hp constant speed supply fan.

Ventilation for the gymnasium is provided by an air-handler equipped with a constant speed 15 hp fan.

The units appear very old and are in fair condition.



*Image 5 – Air Handling Equipment*

## **Domestic Hot Water**

The domestic hot water system for the facility consists of one Rheem gas fired non-condensing hot water heater with an input rating of 200 MBh and a nominal efficiency of 80%. It has a 100-gallon storage tank and is located in the boiler room. Two small recirculation pumps distribute 120°F water to the entire site. The water heater is three years old and is in good condition.

## **Food Service & Refrigeration**

The school houses a small institutional kitchen and a cafeteria. The kitchen includes gas cooking ovens, four stand up refrigerators and freezers. The kitchen is well maintained. In addition to the kitchen, the school has a cooking classroom with additional electrical cooking and laundry equipment.

## **Plug load & Vending Machines**

There are approximately 81 computer work stations throughout the facility and they are mostly desktop units with LCD monitors. There is no centralized PC power management software installed.

The facility has three refrigerated beverage vending machine located in the cafeteria and room 237.

## **2.7 Water-Using Systems**

There are 14 restrooms at this facility. A sampling of restrooms found that the faucets are rated for 2.2 gallons per minute (gpm) or higher, the toilets are rated at 2.5 gallons per flush (gpf) and the urinals are rated at 2 gpf. The kitchen has two faucets that are rated for 3 gpm. There are no restrooms with showers.

### 3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics for the building in energy cost/ft<sup>2</sup> and energy use/ft<sup>2</sup>. These energy use indices are indicative of the relative energy effectiveness of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy use for other facilities identified as: School (K-12). Specific local climate conditions, daily occupancy hours of the facility, seasonal fluctuations in occupancy, daily operating hours of energy use systems, and the behavior of the occupants with regard to operating systems that impact energy use such as turning off appliances and leaving windows open. Please refer to the Benchmarking section within Section 3.4 for additional information.

#### 3.1 Total Cost of Energy

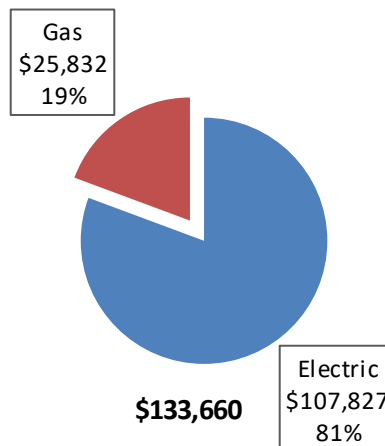
The following energy consumption and cost data is based on the last 12-month period of utility usage data that was provided for each utility. The annual consumption and cost was developed from this information.

*Figure 7 - Utility Summary*

Utility Summary for Glenfield School		
Fuel	Usage	Cost
Electricity	761,052 kWh	\$107,827
Natural Gas	34,436 Therms	\$25,832
<b>Total</b>		<b>\$133,660</b>

The current utility cost for this site is \$133,660 as shown in the chart below.

*Figure 8 - Energy Cost Breakdown*





### 3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost (combined for commodity, transmission and distribution) for the past 12 months is \$0.130/kWh, which is the blended rate used throughout the analyses in this report. The monthly electricity consumption and peak demand is represented graphically in the chart below. The electricity use profile reflects lower occupancy in the summer months and confirms the school 10 months operation.

Figure 9 - Electric Usage & Demand

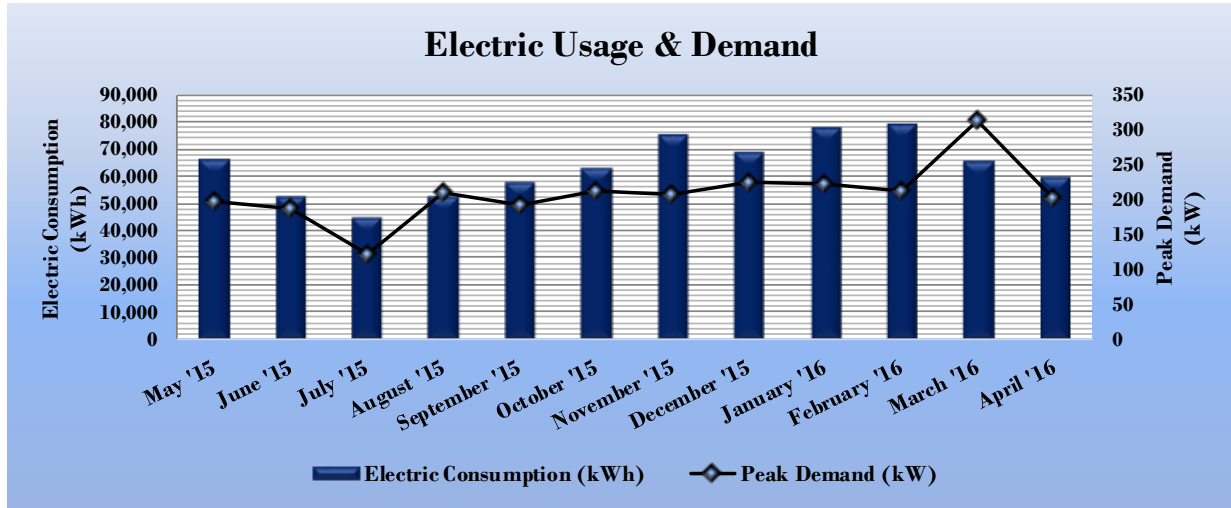


Figure 10 - Electric Usage & Demand

Electric Billing Data for Glenfield School					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
6/15/15	30	66,473	197	\$711	\$11,101
7/14/15	30	52,673	187	\$674	\$9,219
8/13/15	31	44,945	122	\$440	\$7,393
9/14/15	30	52,833	209	\$754	\$9,306
10/13/15	30	57,820	192	\$696	\$8,030
11/11/15	31	62,833	212	\$769	\$8,668
12/14/15	31	75,048	207	\$752	\$9,878
1/14/16	31	68,582	225	\$814	\$8,843
2/12/16	29	77,540	222	\$805	\$9,695
3/12/16	31	79,446	211	\$770	\$9,916
4/13/16	31	65,342	314	\$783	\$8,373
5/11/16	31	59,602	203	\$744	\$7,701
<b>Totals</b>	<b>366</b>	<b>763,137</b>	<b>313.8</b>	<b>\$8,712</b>	<b>\$108,123</b>
<b>Annual</b>	<b>365</b>	<b>761,052</b>	<b>313.8</b>	<b>\$8,688</b>	<b>\$107,827</b>

### 3.3 Natural Gas Usage

Natural gas is provided by PSE&G. The average gas cost for the past 12 months is \$0.750/therm, which is the blended rate used throughout the analyses in this report. The monthly gas consumption is represented graphically in the chart below. The gas use profile is typical for a facility with a significant heating load relative to other end uses.

Figure 11 - Natural Gas Usage

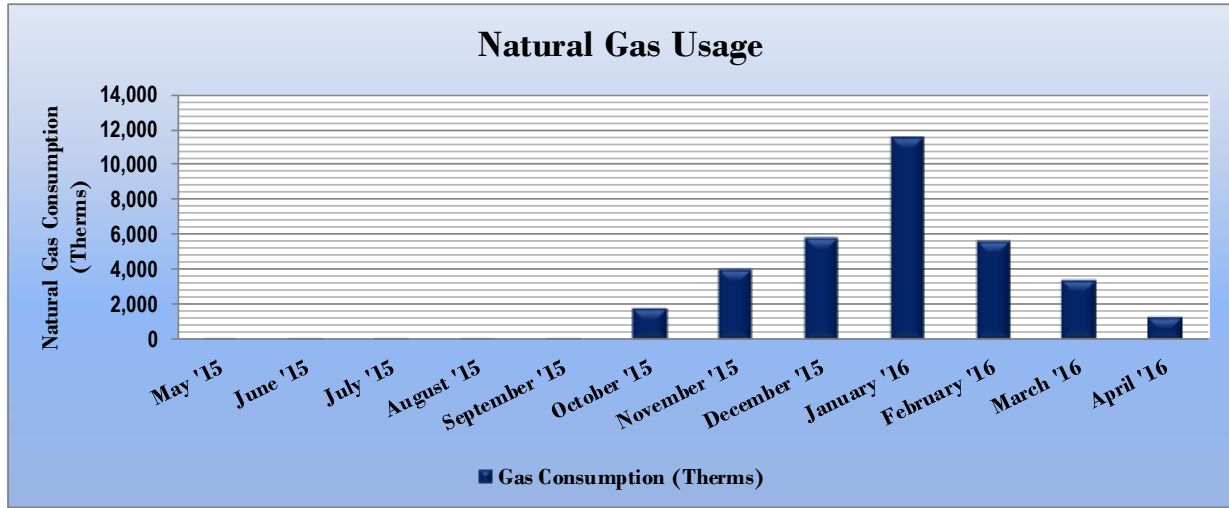


Figure 12 - Natural Gas Usage

Gas Billing Data for Glenfield School			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
6/15/15	30	116	\$100
7/14/15	31	95	\$84
8/13/15	30	74	\$68
9/14/15	31	74	\$68
10/13/15	31	116	\$99
11/11/15	30	1,854	\$1,538
12/14/15	31	4,073	\$3,151
1/14/16	30	5,846	\$4,385
2/12/16	31	11,652	\$8,564
3/12/16	31	5,710	\$4,955
4/13/16	29	3,438	\$1,963
5/11/16	30	1,388	\$858
<b>Totals</b>	<b>365</b>	<b>34,436</b>	<b>\$25,832</b>
<b>Annual</b>	<b>365</b>	<b>34,436</b>	<b>\$25,832</b>

### 3.4 Benchmarking

This facility was benchmarked through Portfolio Manager<sup>®</sup>, an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR<sup>®</sup> program. Portfolio Manager<sup>®</sup> analyzes your building’s consumption data, cost information, and operational use details and compares its performance against a yearly baseline, national medians, or similar buildings in your portfolio. Metrics used in this comparison are the Energy Use Intensity (EUI) and ENERGY STAR<sup>®</sup> score.

The EUI is a measure of a facility’s energy consumption per square foot, and it is the standard metric for comparing buildings’ energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more energy than similar buildings on a square foot basis or if that building performs better than the median. EUI is presented in both site energy and source energy. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy is the raw fuel consumed to generate the energy consumed at the site, factoring in energy production and distribution losses.

**Figure 13 - Energy Use Intensity Comparison – Existing Conditions**

Energy Use Intensity Comparison - Existing Conditions		
	Glenfield School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	93.9	141.4
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	48.2	58.2

By implementing all recommended measures covered in this reporting, the project’s estimated post-implementation EUI improves as shown in the table below:

**Figure 14 - Energy Use Intensity Comparison – Following Installation of Recommended Measures**

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Glenfield School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	70.7	141.4
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	40.5	58.2

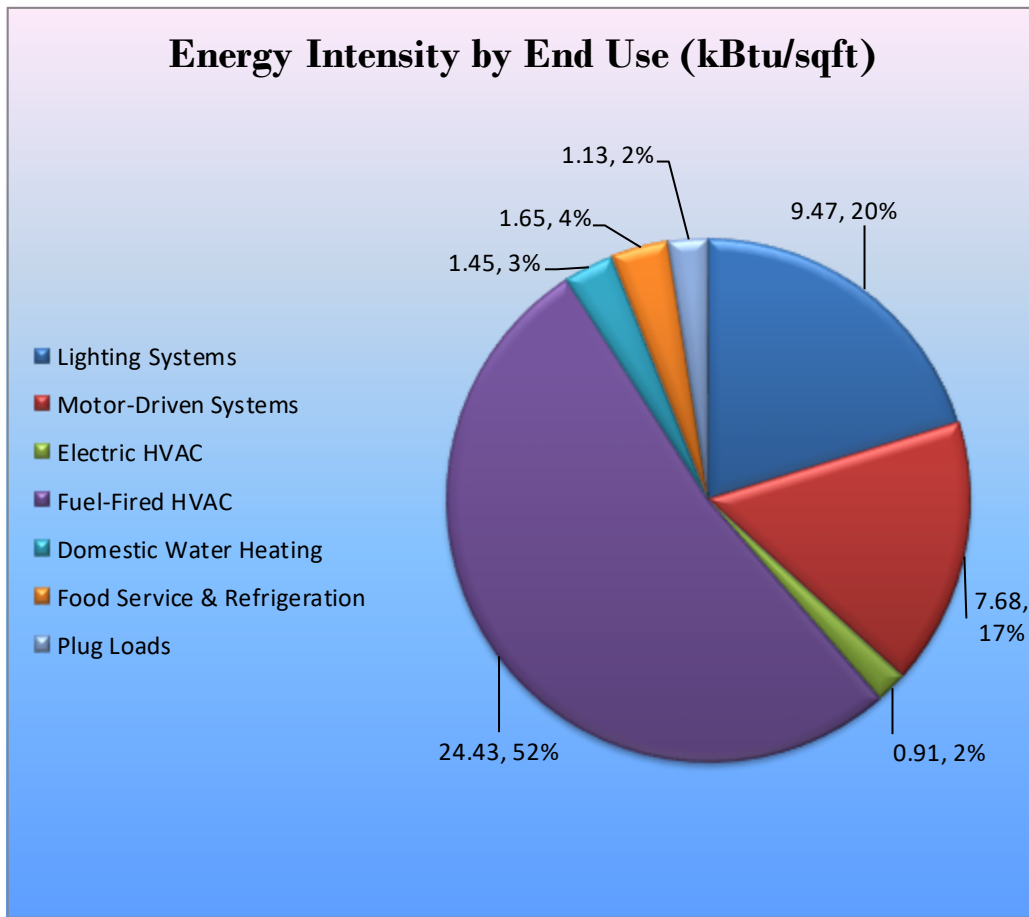
Many buildings can also receive a 1 – 100 ENERGY STAR<sup>®</sup> score. This score compares your building’s energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide — and may be eligible for ENERGY STAR<sup>®</sup> certification. This facility has a current score of 35.

The Portfolio Manager<sup>®</sup>, Statement of Energy Performance can be found in Appendix B: ENERGY STAR<sup>®</sup> Statement of Energy Performance.

### 3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building and determine their proportional contribution to overall building energy usage. This visual representation of energy end uses highlights systems that may benefit most from energy efficiency projects.

*Figure 15 - Energy Balance (% and kBtu/SF)*



## 4 ENERGY CONSERVATION MEASURES

### Level of Analysis

The goal of this audit report is to identify potential energy projects, help prioritize specific measures for implementation, and set the Glenfield School on the path to receive financial incentives. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is considered sufficient to make “Go/No-Go” decisions and to prioritize energy projects. Savings are based on the New Jersey Board of Public Utilities New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016. Further analysis or investigation may be required to calculate more accurate savings to support any custom SmartStart, Pay for Performance, or Large Energy Users incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJ prescriptive SmartStart program. Depending on your implementation strategy, the project may be eligible for more lucrative incentives through other programs as identified in Section 8.

The following sections describe the evaluated measures.

### 4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

Figure 16 – Summary of Recommended ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>235,829</b>	<b>46.0</b>	<b>0.0</b>	<b>\$30,720.41</b>	<b>\$130,406.63</b>	<b>\$24,165.00</b>	<b>\$106,241.63</b>	<b>3.46</b>	<b>237,478</b>
ECM 1	Install LED Fixtures	78,457	10.3	0.0	\$10,220.20	\$36,662.24	\$8,700.00	\$27,962.24	2.74	79,005
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	15,901	3.4	0.0	\$2,071.41	\$15,458.33	\$840.00	\$14,618.33	7.06	16,013
ECM 3	Retrofit Fixtures with LED Lamps	141,471	32.3	0.0	\$18,428.80	\$78,286.05	\$14,625.00	\$63,661.05	3.45	142,460
<b>Lighting Control Measures</b>		<b>22,294</b>	<b>4.8</b>	<b>0.0</b>	<b>\$2,904.10</b>	<b>\$18,692.00</b>	<b>\$1,610.00</b>	<b>\$17,082.00</b>	<b>5.88</b>	<b>22,450</b>
ECM 4	Install Occupancy Sensor Lighting Controls	16,907	3.6	0.0	\$2,202.39	\$13,092.00	\$1,610.00	\$11,482.00	5.21	17,025
ECM 5	Install High/Low Lighting Controls	5,387	1.2	0.0	\$701.71	\$5,600.00	\$0.00	\$5,600.00	7.98	5,424
<b>Motor Upgrades</b>		<b>1,678</b>	<b>0.4</b>	<b>0.0</b>	<b>\$218.57</b>	<b>\$1,153.79</b>	<b>\$0.00</b>	<b>\$1,153.79</b>	<b>5.28</b>	<b>1,690</b>
ECM 6	Premium Efficiency Motors	1,678	0.4	0.0	\$218.57	\$1,153.79	\$0.00	\$1,153.79	5.28	1,690
<b>Electric Unitary HVAC Measures</b>		<b>1,299</b>	<b>0.8</b>	<b>0.0</b>	<b>\$169.18</b>	<b>\$1,633.14</b>	<b>\$0.00</b>	<b>\$1,633.14</b>	<b>9.65</b>	<b>1,308</b>
ECM 7	Install High Efficiency Electric AC	1,299	0.8	0.0	\$169.18	\$1,633.14	\$0.00	\$1,633.14	9.65	1,308
<b>Domestic Water Heating Upgrade</b>		<b>0</b>	<b>0.0</b>	<b>57.5</b>	<b>\$431.17</b>	<b>\$100.38</b>	<b>\$0.00</b>	<b>\$100.38</b>	<b>0.23</b>	<b>6,730</b>
ECM 8	Install Low-Flow Domestic Hot Water Devices	0	0.0	57.5	\$431.17	\$100.38	\$0.00	\$100.38	0.23	6,730
<b>Plug Load Equipment Control - Vending Machine</b>		<b>4,836</b>	<b>0.0</b>	<b>0.0</b>	<b>\$629.90</b>	<b>\$2,156.40</b>	<b>\$0.00</b>	<b>\$2,156.40</b>	<b>3.42</b>	<b>4,869</b>
ECM 9	Vending Machine Control	4,836	0.0	0.0	\$629.90	\$2,156.40	\$0.00	\$2,156.40	3.42	4,869
<b>TOTALS</b>		<b>265,935</b>	<b>52.0</b>	<b>57.5</b>	<b>\$35,073.33</b>	<b>\$154,142.34</b>	<b>\$25,775.00</b>	<b>\$128,367.34</b>	<b>3.66</b>	<b>274,524</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

### 4.1.1 Lighting Upgrades

Our recommendations for lighting upgrades are summarized in Figure 17 below.

*Figure 17 – Summary of Lighting Upgrade ECMs*

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>235,829</b>	<b>46.0</b>	<b>0.0</b>	<b>\$30,720.41</b>	<b>\$130,406.63</b>	<b>\$24,165.00</b>	<b>\$106,241.63</b>	<b>3.46</b>	<b>237,478</b>
ECM 1	Install LED Fixtures	78,457	10.3	0.0	\$10,220.20	\$36,662.24	\$8,700.00	\$27,962.24	2.74	79,005
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	15,901	3.4	0.0	\$2,071.41	\$15,458.33	\$840.00	\$14,618.33	7.06	16,013
ECM 3	Retrofit Fixtures with LED Lamps	141,471	32.3	0.0	\$18,428.80	\$78,286.05	\$14,625.00	\$63,661.05	3.45	142,460

### ECM 1: Install LED Fixtures

#### *Summary of Measure Economics*

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	840	0.2	0.0	\$109.36	\$2,546.04	\$0.00	\$2,546.04	23.28	845
Exterior	77,617	10.1	0.0	\$10,110.84	\$34,116.20	\$8,700.00	\$25,416.20	2.51	78,160

#### *Measure Description*

This measure evaluates replacing existing fixtures containing high intensity discharge (HID) lamps with new high-performance LED light fixtures. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output.

Maintenance savings are anticipated since LED sources have burn hours which are generally more than twice that of a fluorescent source and more than 10 times incandescent sources. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During planning and design for the installation of new fixtures, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.

## ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

### Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	15,901	3.4	0.0	\$2,071.41	\$15,458.33	\$840.00	\$14,618.33	7.06	16,013
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0

### Measure Description

This measure evaluates replacing linear fluorescent T12 lamps, ballasts, and reflectors with LED tube lamps, reflectors, and drivers specifically designed for existing linear fluorescent fixtures. The retrofit uses the existing fixture housing but replaces the rest of the components with an efficient source and reflectors designed for LEDs. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output and efficiently projects the light into the space.

Maintenance savings are anticipated since LED sources have burn hours which are more than twice that of a fluorescent source. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During retrofit planning and design, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.

### **ECM 3: Retrofit Fixtures with LED Lamps**

#### *Summary of Measure Economics*

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	139,418	31.8	0.0	\$18,161.34	\$77,395.13	\$14,455.00	\$62,940.13	3.47	140,393
Exterior	2,053	0.4	0.0	\$267.46	\$890.92	\$170.00	\$720.92	2.70	2,068

#### *Measure Description*

This measure evaluates replacing linear fluorescent T8 lamps with LED tube lamps and replacing incandescent and compact fluorescent screw-in/plug-in based lamps with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed although there is a fluorescent fixture ballast in place. Other tube lamps require that fluorescent fixture ballasts be removed or replaced with LED drivers. Screw-in/plug-in LED lamps can be used as a direct replacement for most other screw-in/plug-in lamps. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output.

Maintenance savings are anticipated since LED sources have burn hours which are more than twice that of a fluorescent source and more than 10 times incandescent sources. LED lamps that use the existing fluorescent fixture ballast will be constrained by the remaining hours of the ballast. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During retrofit planning and design, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.



## 4.1.2 Lighting Control Measures

Our recommendations for lighting control measures are summarized in Figure 18 below.

*Figure 18 – Summary of Lighting Control ECMs*

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Control Measures</b>		<b>22,294</b>	<b>4.8</b>	<b>0.0</b>	<b>\$2,904.10</b>	<b>\$18,692.00</b>	<b>\$1,610.00</b>	<b>\$17,082.00</b>	<b>5.88</b>	<b>22,450</b>
ECM 4	Install Occupancy Sensor Lighting Controls	16,907	3.6	0.0	\$2,202.39	\$13,092.00	\$1,610.00	\$11,482.00	5.21	17,025
ECM 5	Install High/Low Lighting Controls	5,387	1.2	0.0	\$701.71	\$5,600.00	\$0.00	\$5,600.00	7.98	5,424

### ECM 4: Install Occupancy Sensor Lighting Controls

#### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
16,907	3.6	0.0	\$2,202.39	\$13,092.00	\$1,610.00	\$11,482.00	5.21	17,025

#### *Measure Description*

This measure evaluates installing occupancy sensors to control light fixtures that are currently manually controlled in restrooms, storage rooms, classrooms and offices. Sensors detect occupancy using ultrasonic and/or infrared wave technologies. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Occupants will also be able to manually turn off fixtures. Energy savings result from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. Ceiling-mounted or remote-mounted sensors require the use of low voltage switching relays or a wireless signal to the switch. In general, use wall switch replacement sensors for single occupant offices and other small rooms. Install ceiling-mounted or remote mounted sensors in locations without local switching, in situations where the existing wall switches are not in the line-of-sight of the main work area, and in large spaces. We recommend a holistic design approach that considers both the technology of the lighting sources and how they are controlled.

Maintenance savings are anticipated due to reduced lamp operation, however, additional maintenance costs may be incurred because the occupancy sensors may require periodic adjustment; it is anticipated that the net effect on maintenance costs will be negligible.

## **ECM 5: Install High/Low Lighting Controls**

### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
5,387	1.2	0.0	\$701.71	\$5,600.00	\$0.00	\$5,600.00	7.98	5,424

### *Measure Description*

This measure evaluates installing occupancy sensors to provide dual level lighting control for light fixtures in spaces that are infrequently occupied but require continuous or night lighting for safety or security reasons. Typical areas for such lighting control are stairwells, interior corridors.

The light fixtures operate at default low levels when the area is not occupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared wave technologies. The lighting systems are switched to the high-level setting when an occupant is detected. Fixtures are automatically switched back to low level after an area has been vacant for a preset period.

For this application, the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage should be provided to turn lights on in an area as an occupant approaches the area.

Maintenance savings are anticipated due to reduced lamp operation, however, additional maintenance costs may be incurred because the occupancy sensors may require periodic adjustment; it is anticipated that the net effect on maintenance costs will be negligible.

### 4.1.3 Motor Upgrades

Our recommendations for motor upgrades are summarized in Figure 19 below.

**Figure 19 - Summary of Motor Upgrade ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Motor Upgrades</b>		<b>1,678</b>	<b>0.4</b>	<b>0.0</b>	<b>\$218.57</b>	<b>\$1,153.79</b>	<b>\$0.00</b>	<b>\$1,153.79</b>	<b>5.28</b>	<b>1,690</b>
ECM 6	Premium Efficiency Motors	1,678	0.4	0.0	\$218.57	\$1,153.79	\$0.00	\$1,153.79	5.28	1,690

### **ECM 6: Premium Efficiency Motors**

#### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
1,678	0.4	0.0	\$218.57	\$1,153.79	\$0.00	\$1,153.79	5.28	1,690

#### *Measure Description*

This measure evaluates replacing the 7.5 hp indoor handler standard efficiency motor with EISA 2007 efficiency motor. The evaluation assumes existing motor will be replaced with the same size motor. It is important that the speed of each new motor match the speed of the motor it replaces as closely as possible. The base case motor efficiencies are obtained from nameplate information. Proposed case premium motor efficiencies are obtained from the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016)*. Savings are based on the difference between baseline and proposed efficiencies and the annual operating hours.

#### 4.1.4 Electric Unitary HVAC Measures

Our recommendations for unitary HVAC measures are summarized in Figure 20 below.

*Figure 20 - Summary of Unitary HVAC ECMs*

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Electric Unitary HVAC Measures</b>		<b>1,299</b>	<b>0.8</b>	<b>0.0</b>	<b>\$169.18</b>	<b>\$1,633.14</b>	<b>\$0.00</b>	<b>\$1,633.14</b>	<b>9.65</b>	<b>1,308</b>
ECM 7	Install High Efficiency Electric AC	1,299	0.8	0.0	\$169.18	\$1,633.14	\$0.00	\$1,633.14	9.65	1,308

#### ECM 7: Install High Efficiency Electric AC

*Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
1,299	0.8	0.0	\$169.18	\$1,633.14	\$0.00	\$1,633.14	9.65	1,308

*Measure Description*

This measure evaluates replacing window air conditioner serving room 116 with a high efficiency window air conditioner. There have been significant improvements in both compressor and fan motor efficiencies in the past several years. Therefore, electricity savings can be achieved by replacing old units with new high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system. The magnitude of energy savings for this measure depends on the relative efficiency of the old and new unit, the cooling load, and the annual operating hours.

## 4.1.5 Domestic Water Heating Upgrade

Our recommendations for domestic water heating measures are summarized in Figure 21 below.

*Figure 21 - Summary of Domestic Water Heating ECMs*

Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Domestic Water Heating Upgrade</b>	<b>0</b>	<b>0.0</b>	<b>57.5</b>	<b>\$431.17</b>	<b>\$100.38</b>	<b>\$0.00</b>	<b>\$100.38</b>	<b>0.23</b>	<b>6,730</b>
ECM 8   Install Low-Flow Domestic Hot Water Devices	0	0.0	57.5	\$431.17	\$100.38	\$0.00	\$100.38	0.23	6,730

### ECM 8: Install Low-Flow DHW Devices

*Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
0	0.0	57.5	\$431.17	\$100.38	\$0.00	\$100.38	0.23	6,730

*Measure Description*

This measure evaluates the savings from installing low flow domestic water devices to reduce overall water flow in general and hot water flow in particular. Low flow faucet aerators reduce the water flow, relative to standard aerators, from the fixture.

All of the low flow devices reduce the overall water flow from the fixture which generally reduces the amount of hot water used resulting in energy and water savings.

## 4.1.6 Plug Load Equipment Control - Vending Machine

Our recommendations for plug load equipment control measures are summarized in Figure 22 below.

*Figure 22 - Summary of Plug Load Equipment Control ECMs*

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Plug Load Equipment Control - Vending Machine</b>		4,836	0.0	0.0	\$629.90	\$2,156.40	\$0.00	\$2,156.40	3.42	4,869
ECM 9	Vending Machine Control	4,836	0.0	0.0	\$629.90	\$2,156.40	\$0.00	\$2,156.40	3.42	4,869

### ECM 9: Vending Machine Control

#### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
4,836	0.0	0.0	\$629.90	\$2,156.40	\$0.00	\$2,156.40	3.42	4,869

#### *Measure Description*

Vending machines operate continuously, even during non-business hours. It is recommended to install occupancy sensor based controls to reduce the energy use. These controls power down the machine when the surrounding area is vacant, then monitor the surrounding temperature and power up the cooling system at regular intervals to keep the product cool. Savings are a function of the activity level around the vending machine.

## 5 ENERGY EFFICIENT PRACTICES

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In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of low or no-cost efficiency strategies. By employing certain behavioral and operational adjustments as well as performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and annual energy, operation, and maintenance costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

### **Reduce Air Leakage**

Air leakage, or infiltration, occurs when outside air enters a building uncontrollably through cracks and openings. Properly sealing such cracks and openings can significantly reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. This includes caulking or installing weather stripping around leaky doors and windows allowing for better control of indoor air quality through controlled ventilation.

### **Ensure Lighting Controls Are Operating Properly**

Lighting controls are very cost-effective energy efficient devices, when installed and operating correctly. As part of a lighting maintenance schedule, lighting controls should be tested annually to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight sensors, maintenance involves cleaning of sensor lenses and confirming setpoints and sensitivity are appropriately configured.

### **Clean and/or Replace HVAC Filters**

Air filters work to reduce the amount of indoor air pollution and increase occupant comfort. Over time, filters become less and less effective as particulate buildup increases. In addition to health concerns related to clogged filters, filters that have reached saturation also restrict air flow through the facility's air conditioning or heat pump system, increasing the load on the distribution fans and decreasing occupant comfort levels. Filters should be checked monthly and cleaned or replaced when appropriate.

### **Water Conservation**

Installing low flow faucets or faucet aerators, low flow showerheads, and kitchen sink pre-rinse spray valves saves both energy and water. These devices save energy by reducing the overall amount of hot water used hence reducing the energy used to heat the water. The flow ratings for EPA WaterSense™ (<http://www3.epa.gov/watersense/products>) labeled devices are 1.5 gpm for bathroom faucets, 2.0 gpm for showerheads, and 1.28 gpm for pre-rinse spray valves.

Installing dual flush or low flow toilets and low flow or waterless urinals are additional ways to reduce the sites water use, however, these devices do not provide energy savings at the site level. Any reduction in water use does however ultimately reduce grid level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users. The EPA WaterSense™ ratings for urinals is 0.5 gallons per flush (gpf) and toilets that use as little as 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

Refer to Section 4.1.5 for any low-flow ECM recommendations.

## 6 SELF-GENERATION MEASURES

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Self-generation measures include both renewable (e.g., solar, wind) and non-renewable (e.g., microturbines) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.



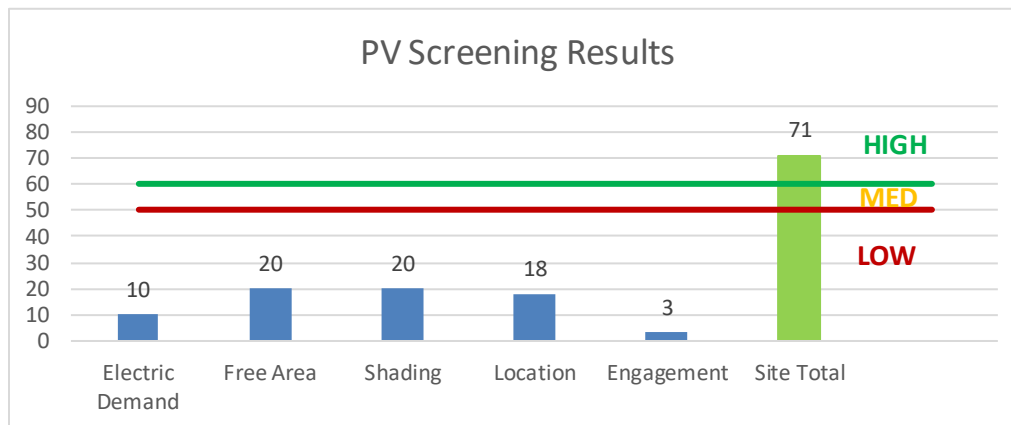
## 6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility’s electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility’s electric demand, size and location of free area, and shading elements shows that the facility has a **High** potential for installing a PV array.

In order to be cost-effective, a solar PV array generally needs a minimum of 4,000 square feet of flat or south-facing rooftop, or other unshaded space, on which to place the PV panels. In our opinion, the facility does appear meet these minimum criteria for cost-effective PV installation.

**Figure 23 - Photovoltaic Screening**



<b>Potential</b>	High	
<b>System Potential</b>	200	kW DC STC
<b>Electric Generation</b>	238,274	kWh/yr
<b>Displaced Cost</b>	\$20,730	/yr
<b>Installed Cost</b>	\$520,000	

Rebates are not available for solar projects, but owners of solar projects **MUST** register their projects in the SREC (Solar Renewable Energy Certificate) Registration Program (SRP) prior to the start of construction in order to establish the project’s eligibility to earn SRECs. Registration of the intent to participate in New Jersey’s solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing. Refer to Section 8.3 for additional information.

For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs>
- **Approved Solar Installers in the NJ Market:** [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/?id=60&start=1](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1)

## 6.2 Combined Heat and Power

In non-industrial settings, combined heat and power (CHP) is the on-site generation of electricity and recovery of heat which is put to beneficial use. Common prime movers in CHP applications include reciprocating engines, microturbines, fuel cells, and (at large facilities) gas turbines. Electricity is typically interconnected to the sites local distribution system. Heat is recovered from the exhaust stream and the ancillary cooling system and interconnected to the existing hot water (or steam) distribution system.

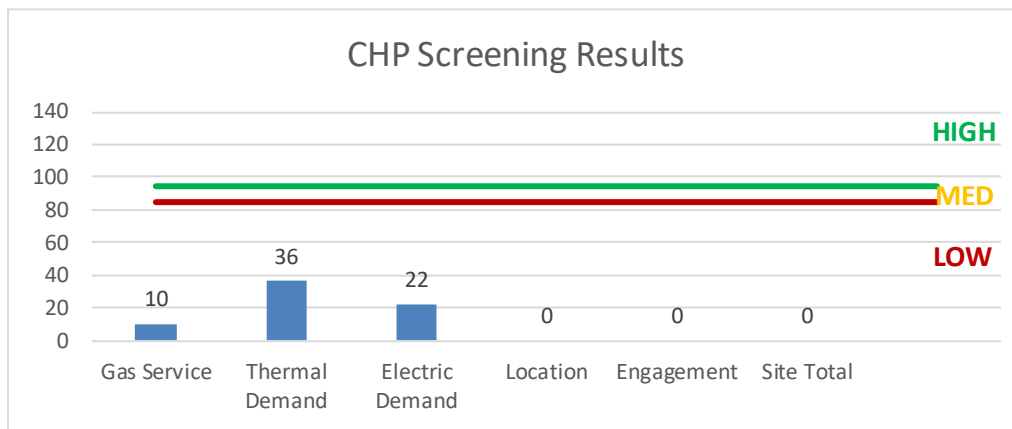
CHP systems are typically used to produce a portion of the electricity needed by a facility, with the balance of electric needs satisfied by purchase from the grid. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a **Low** potential for installing a cost-effective CHP system.

Low or infrequent thermal load, and lack of space near the existing thermal generation are the most significant factors contributing to the low potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in NJ specializing in commercial CHP cost assessment and installation, go to: [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/).

**Figure 24 - Combined Heat and Power Screening**



## 7 DEMAND RESPONSE

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Demand Response (DR) is a program designed to reduce consumer electric load when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. DR service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability locally.

By enabling grid operators to call upon Curtailment Service Providers and energy consumers to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants will receive payments whether or not their facility is called upon to curtail their load.

Typically an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR program often find it to be a valuable source of revenue for their facilities because the payments can significantly offset annual utility costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats so that air conditioning units run less frequently or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR event cycle. DR program participants often have to install smart meters and may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (<http://www.pjm.com/markets-and-operations/demand-response/csps.aspx>). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (<http://www.pjm.com/training/training%20material.aspx>), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding the program rules and requirements for metering and controls, a facility's ability to temporarily reduce electric load, as well as the payments involved in participating in the program. Also, these providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment to help ensure compliance of all terms and conditions of a DR contract.

**In our opinion, the facility is not a good candidate for DR curtailment program.**

## 8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and others, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey’s 1999 Electricity Restructuring Law which requires all customers of investor-owned electric and gas utilities to pay this charge on their monthly energy bills. As a contributor to the fund you were able to participate in the LGEA program and are also eligible to utilize the equipment incentive programs. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 25 for a list of the eligible programs identified for each recommended ECM.

*Figure 25 - ECM Incentive Program Eligibility*

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Pay For Performance Existing Buildings	Large Energy Users Program	Combined Heat & Power and Fuel Cell
ECM 1	Install LED Fixtures	x				
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	x				
ECM 3	Retrofit Fixtures with LED Lamps	x				
ECM 4	Install Occupancy Sensor Lighting Controls	x				
ECM 5	Install High/Low Lighting Controls					
ECM 6	Premium Efficiency Motors					
ECM 7	Install High Efficiency Electric AC					
ECM 8	Install Low-Flow Domestic Hot Water Devices					
ECM 9	Vending Machine Control					

SmartStart is generally well suited for implementation of individual or small sets of measures, with the flexibility to install projects at your own pace using in-house staff or a preferred contractor. Direct Install caters to small to mid-size facilities to bundle measures and simplify participation, but requires the use of pre-approved contractors. The Pay for Performance (P4P) program is a “whole-building” energy improvement program designed for larger facilities and requires implementation of multiple measures meeting minimum savings thresholds, as well as use of pre-approved consultants. The Large Energy Users Program (LEUP) is available to New Jersey’s largest energy users giving them flexibility to install as little or as many measures, in a single facility or several facilities, with incentives capped based on the entity’s annual energy consumption; applicants can use in-house staff or preferred contractor.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent comparison of available incentives.

Brief descriptions of all relevant alternative financing and incentive programs are located in the sections below. You may also check the following website for further information, including most current program availability, requirements, and incentive levels: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci).

## 8.1 SmartStart

### Overview

The SmartStart program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

#### **Prescriptive Equipment Incentives Available:**

*Electric Chillers*

*Electric Unitary HVAC*

*Gas Cooling*

*Gas Heating*

*Gas Water Heating*

*Ground Source Heat Pumps*

*Lighting*

*Lighting Controls*

*Refrigeration Doors*

*Refrigeration Controls*

*Refrigerator/Freezer Motors*

*Food Service Equipment*

*Variable Frequency Drives*

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

### Incentives

The prescriptive path provides fixed incentives for specific energy efficiency measures whereas the custom measure path provides incentives for unique or specialized technologies that are not addressed through prescriptive offerings.

Since your facility is an existing building, only the retrofit incentives have been applied in this report. Custom measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at the lesser of 50% of the total installed incremental project cost, or a buy down to a one-year payback. Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

### How to Participate

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: [www.njcleanenergy.com/SSB](http://www.njcleanenergy.com/SSB).

## 8.2 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SRP prior to the start of construction in order to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number which enables it to generate New Jersey SRECs. SREC's are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SREC's to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar RPS. One way they can meet the RPS requirements is by purchasing SRECs. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period can and will fluctuate depending on supply and demand.

Information about the SRP can be found at: [www.njcleanenergy.com/srec](http://www.njcleanenergy.com/srec).

### 8.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: [www.njcleanenergy.com/ESIP](http://www.njcleanenergy.com/ESIP).

*Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize the incentive programs to help further reduce costs when compiling the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.*

## 9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

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### 9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third-party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility is purchasing electricity from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

### 9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility is purchasing natural gas from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).



# Appendix A: Equipment Inventory & Recommendations

## Lighting Inventory & Recommendations

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	No	16	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.35	1,606	0.0	\$209.21	\$936.00	\$160.00	3.71
Fan Room	5	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	2,645	Relamp & Reballast	No	5	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.19	897	0.0	\$116.89	\$585.00	\$50.00	4.58
Custodian Office	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.16	761	0.0	\$99.14	\$467.00	\$80.00	3.90
1st Floor Main Hallway	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,852	0.08	381	0.0	\$49.57	\$375.50	\$30.00	6.97
1st Floor Main Hallway	39	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	39	LED - Linear Tubes: (2) U-Lamp	High/Low Control	33	1,852	0.99	4,615	0.0	\$601.13	\$3,664.80	\$0.00	6.10
1st Floor Main Hallway	19	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	19	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,852	0.52	2,410	0.0	\$313.94	\$1,711.50	\$190.00	4.85
1st Floor Main Hallway	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	5	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	1,852	0.24	1,116	0.0	\$145.42	\$675.67	\$100.00	3.96
1st Floor Main Hallway	3	Compact Fluorescent 23W Circular CFL	Wall Switch	23	2,645	Fixture Replacement	Yes	3	LED - Fixtures: Downlight Solid State Retrofit	High/Low Control	16	1,852	0.02	107	0.0	\$13.94	\$390.95	\$0.00	28.04
Room 112	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.29	1,340	0.0	\$174.50	\$686.80	\$140.00	3.13
Room 111	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.29	1,340	0.0	\$174.50	\$686.80	\$140.00	3.13
Room 109	2	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	2,645	Relamp & Reballast	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.09	412	0.0	\$53.65	\$350.00	\$40.00	5.78
Room 109	3	Incandescent: 100W A Lamp	Wall Switch	100	2,645	Relamp	No	3	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,645	0.18	812	0.0	\$105.79	\$161.26	\$30.00	1.24
Room 105-104	20	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	20	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.96	4,465	0.0	\$581.67	\$2,018.67	\$420.00	2.75
Room 103	15	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	15	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.72	3,349	0.0	\$436.25	\$1,697.00	\$335.00	3.12
Room 134	1	Incandescent: 150W A Lamp	Wall Switch	150	2,645	Relamp	Yes	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Occupancy Sensor	15	1,852	0.09	424	0.0	\$55.27	\$169.75	\$10.00	2.89
Room 110	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Wall Switch	46	2,645	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.02	96	0.0	\$12.48	\$98.00	\$5.00	7.45
Room 113	21	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,645	Relamp	Yes	21	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,852	0.86	3,995	0.0	\$520.47	\$1,849.20	\$350.00	2.88
Room 131	2	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	2,645	Relamp & Reballast	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.09	412	0.0	\$53.65	\$350.00	\$40.00	5.78
Room 131	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.02	100	0.0	\$13.08	\$58.50	\$10.00	3.71
Room 132	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.14	634	0.0	\$82.62	\$408.50	\$70.00	4.10
Room 132	1	Incandescent: 100W A Lamp	Wall Switch	100	2,645	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,645	0.06	271	0.0	\$35.26	\$63.65	\$10.00	1.52
Room 114	7	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	7	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.34	1,563	0.0	\$203.59	\$781.93	\$160.00	3.05
Room 115	11	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	11	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.53	2,456	0.0	\$319.92	\$1,162.47	\$240.00	2.88
Room 116	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	8	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.38	1,786	0.0	\$232.67	\$877.07	\$180.00	3.00
Room 127 (Computer Room)	38	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	38	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	1.04	4,820	0.0	\$627.87	\$2,763.00	\$450.00	3.68

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 127 (Computer Room)	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.04	201	0.0	\$26.15	\$117.00	\$20.00	3.71
Room 127 (Computer Room)	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,645	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,852	0.16	761	0.0	\$99.14	\$416.80	\$80.00	3.40
Room 127 (Computer Room)	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.01	53	0.0	\$6.93	\$35.90	\$5.00	4.46
Room 121	1	Linear Fluorescent - T12: 4' T12 (40W) - 4L	Wall Switch	176	2,645	Relamp & Reballast	Yes	1	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.09	412	0.0	\$53.65	\$277.83	\$40.00	4.43
Storage	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.11	507	0.0	\$66.09	\$350.00	\$40.00	4.69
Storage	2	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	2,645	Relamp & Reballast	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.08	359	0.0	\$46.76	\$234.00	\$20.00	4.58
Room 119 Locker Room	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.16	761	0.0	\$99.14	\$467.00	\$80.00	3.90
Room 119 Locker Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.01	53	0.0	\$6.93	\$35.90	\$5.00	4.46
Bathroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.06	266	0.0	\$34.63	\$259.60	\$20.00	6.92
Bathroom	1	Linear Fluorescent - T12: 2' T12 (20W) - 1L	Wall Switch	25	2,645	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	50	0.0	\$6.54	\$93.50	\$0.00	14.30
Gymnasium	21	LED - Fixtures: Downlight Recessed	Wall Switch	43	2,645	None	Yes	21	LED - Fixtures: Downlight Recessed	Occupancy Sensor	43	1,852	0.18	824	0.0	\$107.34	\$1,080.00	\$140.00	8.76
Room 122 (Planetarium)	4	Incandescent: 60W A Lamp	Wall Switch	60	2,645	Relamp	Yes	4	LED Screw-In Lamps: Downlight Solid State Retrofit	Occupancy Sensor	9	1,852	0.14	653	0.0	\$85.11	\$331.01	\$60.00	3.18
Room 122 (Planetarium)	2	LED - Fixtures: LED Uplight	Wall Switch	43	2,645	None	No	2	LED - Fixtures: LED Uplight	Wall Switch	43	2,645	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 125	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.19	893	0.0	\$116.33	\$496.53	\$100.00	3.41
Boys Bathroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.07	332	0.0	\$43.29	\$295.50	\$25.00	6.25
Boys Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	41	0.0	\$5.35	\$31.90	\$5.00	5.03
Boys Bathroom	1	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Relamp	No	1	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	16	2,645	0.00	21	0.0	\$2.73	\$63.65	\$0.00	23.28
Closet	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,645	0.04	170	0.0	\$22.19	\$95.13	\$20.00	3.39
Girls Bathroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.07	332	0.0	\$43.29	\$295.50	\$25.00	6.25
Girls Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	41	0.0	\$5.35	\$31.90	\$5.00	5.03
Girls Bathroom	1	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Fixture Replacement	No	1	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	16	2,645	0.00	21	0.0	\$2.73	\$63.65	\$0.00	23.28
Room 126 Dance Room	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.58	2,679	0.0	\$349.00	\$1,257.60	\$260.00	2.86
2nd Floor Hallway	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,852	0.05	254	0.0	\$33.05	\$317.00	\$20.00	8.99
2nd Floor Hallway	1	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Relamp	Yes	1	LED - Fixtures: Downlight Solid State Retrofit	High/Low Control	16	1,852	0.01	36	0.0	\$4.65	\$263.65	\$0.00	56.73
Cafeteria	74	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	74	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	1.06	4,918	0.0	\$640.67	\$4,006.60	\$545.00	5.40

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Hallway	20	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	20	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	1,852	0.96	4,465	0.0	\$581.67	\$2,502.67	\$400.00	3.61
Hallway	18	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	18	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,852	0.49	2,283	0.0	\$297.41	\$1,653.00	\$180.00	4.95
Hallway	6	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,852	0.16	761	0.0	\$99.14	\$551.00	\$60.00	4.95
Room 239	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.43	2,009	0.0	\$261.75	\$972.20	\$200.00	2.95
Kitchen	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,645	0.22	1,022	0.0	\$133.14	\$570.80	\$120.00	3.39
Kitchen	6	Incandescent: 60W A Lamp	Wall Switch	60	2,645	Relamp	No	6	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	0.20	931	0.0	\$121.25	\$381.90	\$0.00	3.15
Boys Bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.10	447	0.0	\$58.17	\$460.27	\$75.00	6.62
Boys Bathroom	8	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	No	8	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.09	426	0.0	\$55.47	\$287.20	\$40.00	4.46
Girls Bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,645	0.07	341	0.0	\$44.38	\$190.27	\$40.00	3.39
Girls Bathroom	8	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	8	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.11	532	0.0	\$69.26	\$557.20	\$75.00	6.96
Closet	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.02	100	0.0	\$13.08	\$58.50	\$10.00	3.71
Closet	1	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Relamp	Yes	1	LED - Fixtures: Downlight Solid State Retrofit	Occupancy Sensor	16	1,852	0.01	36	0.0	\$4.65	\$179.65	\$20.00	34.35
Room 237	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.29	1,340	0.0	\$174.50	\$686.80	\$140.00	3.13
Men Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.01	53	0.0	\$6.93	\$35.90	\$5.00	4.46
Men Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	41	0.0	\$5.35	\$31.90	\$5.00	5.03
Women Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.01	66	0.0	\$8.66	\$151.90	\$25.00	14.66
Women Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	41	0.0	\$5.35	\$31.90	\$5.00	5.03
Room 235	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	8	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.29	1,185	0.0	\$154.36	\$761.07	\$160.00	3.89
Room 236	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Occupancy Sensor	46	2,300	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.02	83	0.0	\$10.85	\$98.00	\$5.00	8.57
Room 234	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	2,300	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,300	0.09	349	0.0	\$45.48	\$234.00	\$40.00	4.27
Room 233	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 233	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Occupancy Sensor	32	2,300	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.01	46	0.0	\$6.03	\$35.90	\$5.00	5.12
Room 232A	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.15	592	0.0	\$77.18	\$380.53	\$80.00	3.89
Room 232B	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	5	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.18	741	0.0	\$96.47	\$475.67	\$100.00	3.89
Room 242	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.15	592	0.0	\$77.18	\$380.53	\$80.00	3.89

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 231	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.33	1,333	0.0	\$173.65	\$856.20	\$180.00	3.89
Room 230	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.33	1,333	0.0	\$173.65	\$856.20	\$180.00	3.89
Room 241	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.19	893	0.0	\$116.33	\$496.53	\$100.00	3.41
Room 229	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.29	1,340	0.0	\$174.50	\$686.80	\$140.00	3.13
Room 229	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.01	53	0.0	\$6.93	\$35.90	\$5.00	4.46
Room 227	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.10	447	0.0	\$58.17	\$306.27	\$60.00	4.23
Room 227	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.13	602	0.0	\$78.45	\$351.00	\$60.00	3.71
Room 227	9	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Wall Switch	46	2,645	Relamp & Reballast	No	9	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.19	862	0.0	\$112.33	\$882.00	\$45.00	7.45
Council Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.11	507	0.0	\$66.09	\$350.00	\$60.00	4.39
Room223	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.10	447	0.0	\$58.17	\$306.27	\$60.00	4.23
Room224	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.10	447	0.0	\$58.17	\$306.27	\$60.00	4.23
Room222	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.05	254	0.0	\$33.05	\$233.00	\$20.00	6.45
Library	123	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Wall Switch	46	2,645	Relamp & Reballast	Yes	123	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	2.89	13,413	0.0	\$1,747.22	\$13,330.00	\$835.00	7.15
Library	4	Halogen Incandescent: Recessed PAR38 90W	Wall Switch	90	2,645	Relamp	No	4	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,645	0.21	961	0.0	\$125.21	\$215.01	\$40.00	1.40
Library	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.43	2,009	0.0	\$261.75	\$972.20	\$200.00	2.95
Room 246	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.19	893	0.0	\$116.33	\$496.53	\$100.00	3.41
Room 246	7	Incandescent: 60W A Lamp	Wall Switch	60	2,645	Relamp	No	7	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	0.23	1,086	0.0	\$141.46	\$376.27	\$70.00	2.17
Room 244	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.19	893	0.0	\$116.33	\$496.53	\$100.00	3.41
Hallway Expo Light	2	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Wall Switch	46	2,645	Relamp & Reballast	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.04	192	0.0	\$24.96	\$196.00	\$10.00	7.45
Room 218	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	5	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.24	1,116	0.0	\$145.42	\$591.67	\$120.00	3.24
Room 214	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	1	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.05	223	0.0	\$29.08	\$211.13	\$40.00	5.88
Room 213	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.29	1,340	0.0	\$174.50	\$686.80	\$140.00	3.13
Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	1	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.05	223	0.0	\$29.08	\$211.13	\$20.00	6.57
Bathroom	1	Incandescent: 60W A Lamp	Wall Switch	60	2,645	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	0.03	155	0.0	\$20.21	\$53.75	\$10.00	2.17
Room 212	10	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	10	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.48	2,233	0.0	\$290.84	\$1,067.33	\$220.00	2.91

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	1	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.05	223	0.0	\$29.08	\$211.13	\$20.00	6.57
Room 216	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.19	893	0.0	\$116.33	\$496.53	\$100.00	3.41
Room 216	1	Incandescent: 60W A Lamp	Wall Switch	60	2,645	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	0.03	155	0.0	\$20.21	\$63.65	\$10.00	2.65
Room 220	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	8	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	0.38	1,786	0.0	\$232.67	\$877.07	\$180.00	3.00
Bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.02	106	0.0	\$13.87	\$71.80	\$10.00	4.46
Storage	1	Incandescent: 60W A Lamp	Wall Switch	60	2,645	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	0.03	155	0.0	\$20.21	\$63.65	\$10.00	2.65
Men Bathroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.07	332	0.0	\$43.29	\$449.50	\$25.00	9.81
Women Bathroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.07	332	0.0	\$43.29	\$449.50	\$25.00	9.81
Auditorium	22	LED - Fixtures: Wall Pack 43W	Wall Switch	43	2,645	None	No	22	LED - Fixtures: Wall Pack 43W	Wall Switch	43	2,645	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Stage	75	Halogen Incandescent PAR38 90W	Wall Switch	90	2,645	Relamp	No	75	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	3.98	18,479	0.0	\$2,407.13	\$4,773.75	\$750.00	1.67
Room 210	3	Halogen Incandescent: Recessed PAR38 90W	Wall Switch	90	2,645	Relamp	Yes	3	LED Screw-In Lamps: Downlight Solid State Retrofit	Occupancy Sensor	9	1,852	0.16	764	0.0	\$99.49	\$306.95	\$50.00	2.58
Stairwells	36	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Fixture Replacement	No	36	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	16	2,645	0.16	756	0.0	\$98.42	\$2,291.44	\$0.00	23.28
3rd Floor House Gill	60	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	1,852	Relamp	No	60	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,852	2.20	7,154	0.0	\$931.95	\$5,708.00	\$1,200.00	4.84
Room 304	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.01	66	0.0	\$8.66	\$151.90	\$25.00	14.66
Girls Bathroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.06	266	0.0	\$34.63	\$413.60	\$20.00	11.37
Girls Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	41	0.0	\$5.35	\$31.90	\$5.00	5.03
Girls Bathroom	1	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Relamp	No	1	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	16	2,645	0.00	21	0.0	\$2.73	\$63.65	\$0.00	23.28
Men Bathroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.06	266	0.0	\$34.63	\$413.60	\$20.00	11.37
Men Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,645	0.00	23	0.0	\$2.97	\$35.90	\$5.00	10.40
Men Bathroom	1	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Relamp	No	1	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	16	2,645	0.00	21	0.0	\$2.73	\$63.65	\$0.00	23.28
Storage	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,645	0.04	170	0.0	\$22.19	\$95.13	\$20.00	3.39
Room 310	14	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	14	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.51	2,074	0.0	\$270.13	\$1,331.87	\$280.00	3.89
Room 313	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.33	1,333	0.0	\$173.65	\$856.20	\$180.00	3.89
Hallway	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	1,610	0.19	777	0.0	\$101.16	\$580.53	\$80.00	4.95
Room 312	10	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	10	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.37	1,481	0.0	\$192.95	\$951.33	\$200.00	3.89

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 311	14	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	14	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.51	2,074	0.0	\$270.13	\$1,331.87	\$280.00	3.89
Room 306	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Occupancy Sensor	32	2,300	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.01	46	0.0	\$6.03	\$35.90	\$5.00	5.12
Room 321	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.33	1,333	0.0	\$173.65	\$856.20	\$180.00	3.89
Room 319	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	5	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.18	741	0.0	\$96.47	\$475.67	\$100.00	3.89
Room 320	14	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	14	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.51	2,074	0.0	\$270.13	\$1,331.87	\$280.00	3.89
Room 322	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.44	1,777	0.0	\$231.54	\$1,141.60	\$240.00	3.89
Room 323	14	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	14	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.51	2,074	0.0	\$270.13	\$1,331.87	\$280.00	3.89
Hallway	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	2	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	1,852	0.03	133	0.0	\$17.32	\$271.80	\$10.00	15.12
Hallway	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	1,852	0.29	1,340	0.0	\$174.50	\$770.80	\$120.00	3.73
Hallway	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,852	0.41	1,903	0.0	\$247.85	\$1,277.50	\$150.00	4.55
Bathroom	7	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	7	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.10	465	0.0	\$60.60	\$521.30	\$70.00	7.45
Boys Bathroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.07	332	0.0	\$43.29	\$449.50	\$25.00	9.81
Boys Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	41	0.0	\$5.35	\$31.90	\$5.00	5.03
Closet	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.02	100	0.0	\$13.08	\$58.50	\$10.00	3.71
Closet	1	Compact Fluorescent: 23W Circular CFL	Wall Switch	23	2,645	Relamp	No	1	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	16	2,645	0.00	21	0.0	\$2.73	\$63.65	\$0.00	23.28
Closet	1	Incandescent: 60W A Lamp	Wall Switch	60	2,645	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	0.03	155	0.0	\$20.21	\$63.65	\$10.00	2.65
Girls Bathroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,645	Relamp	Yes	5	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,852	0.07	332	0.0	\$43.29	\$449.50	\$25.00	9.81
Girls Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 1L	Wall Switch	22	2,645	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	2,645	0.01	41	0.0	\$5.35	\$31.90	\$5.00	5.03
Room 335	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	8	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.29	1,185	0.0	\$154.36	\$761.07	\$160.00	3.89
Room 335	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Occupancy Sensor	46	2,300	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.02	83	0.0	\$10.85	\$98.00	\$5.00	8.57
Room 331	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.33	1,333	0.0	\$173.65	\$856.20	\$180.00	3.89
Room 329	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 334	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 333	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.11	444	0.0	\$57.88	\$285.40	\$60.00	3.89
Room 334	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Occupancy Sensor	32	2,300	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.01	46	0.0	\$6.03	\$35.90	\$5.00	5.12

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 335	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 335	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Occupancy Sensor	32	2,300	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.01	46	0.0	\$6.03	\$35.90	\$5.00	5.12
Room 330	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	8	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.29	1,185	0.0	\$154.36	\$761.07	\$160.00	3.89
Room 330	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Occupancy Sensor	32	2,300	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.01	46	0.0	\$6.03	\$35.90	\$5.00	5.12
Room 332	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	9	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.33	1,333	0.0	\$173.65	\$856.20	\$180.00	3.89
Room 336	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 336	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Occupancy Sensor	46	2,300	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.02	83	0.0	\$10.85	\$98.00	\$5.00	8.57
Room 326	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 326	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Occupancy Sensor	46	2,300	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.02	83	0.0	\$10.85	\$98.00	\$5.00	8.57
Room 327	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 327	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Occupancy Sensor	46	2,300	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.02	83	0.0	\$10.85	\$98.00	\$5.00	8.57
Room 337	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 337	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Occupancy Sensor	46	2,300	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.02	83	0.0	\$10.85	\$98.00	\$5.00	8.57
Room 338	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	2,300	Relamp	No	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,300	0.22	889	0.0	\$115.77	\$570.80	\$120.00	3.89
Room 338	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Occupancy Sensor	46	2,300	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	2,300	0.02	83	0.0	\$10.85	\$98.00	\$5.00	8.57
Hallway	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	1,852	0.58	2,679	0.0	\$349.00	\$1,541.60	\$240.00	3.73
Speech Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.03	127	0.0	\$16.52	\$174.50	\$30.00	8.75
Girls Locker Room	17	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	Yes	17	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,852	0.46	2,156	0.0	\$280.89	\$1,534.50	\$240.00	4.61
Girls Locker Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,645	0.04	170	0.0	\$22.19	\$95.13	\$20.00	3.39
Exterior Perimeter Light	1	Metal Halide: (1) 150W Lamp	Daylight Dimming	190	4,380	Fixture Replacement	No	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	45	4,380	0.10	730	0.0	\$95.14	\$390.68	\$100.00	3.06
Exterior Perimeter Light	8	Metal Halide: (1) 400W Lamp	Daylight Dimming	458	4,380	Fixture Replacement	No	8	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	125	4,380	1.75	13,419	0.0	\$1,747.98	\$3,125.42	\$800.00	1.33
Exterior Perimeter Light	6	Mercury Vapor: (1) 250W Lamp	Daylight Dimming	290	4,380	Fixture Replacement	No	6	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	75	4,380	0.85	6,498	0.0	\$846.43	\$2,344.06	\$600.00	2.06
Exterior Perimeter Light	2	Compact Fluorescent: 34W CFL	Daylight Dimming	34	4,380	Fixture Replacement	No	2	LED - Fixtures: Downlight Solid State Retrofit	Daylight Dimming	24	4,380	0.01	103	0.0	\$13.39	\$127.30	\$0.00	9.51
Garage	65	Mercury Vapor: (1) 175W Lamp	Daylight Dimming	205	4,380	Fixture Replacement	No	65	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	55	4,380	6.39	49,111	0.0	\$6,397.44	\$25,394.01	\$6,500.00	2.95
Garage	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,645	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,645	0.06	301	0.0	\$39.23	\$175.50	\$30.00	3.71

Existing Conditions		Proposed Conditions											Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Garage	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,645	Relamp	No	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,645	0.11	511	0.0	\$66.57	\$285.40	\$60.00	3.39
Garage	8	Incandescent: Recessed 60W	Wall Switch	60	2,645	Relamp	No	8	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,645	0.27	1,241	0.0	\$161.66	\$430.02	\$80.00	2.17
Exterior Perimeter Light	7	Metal Halide: (1) 250W Lamp	Daylight Dimming	295	4,380	Fixture Replacement	No	7	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	75	4,380	1.01	7,757	0.0	\$1,010.47	\$2,734.74	\$700.00	2.01
Speech	38	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	38	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

### Motor Inventory & Recommendations

Existing Conditions		Proposed Conditions						Energy Impact & Financial Analysis										
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	School	2	Other	0.1	69.0%	No	4,380	No	69.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler Room	School	2	Heating Hot Water Pump	15.0	93.0%	Yes	4,000	No	93.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler Room	School	1	Supply Fan	7.5	84.0%	No	4,000	Yes	91.7%	No		0.41	1,678	0.0	\$218.57	\$1,153.79	\$0.00	5.28
Boiler Room	School	1	Supply Fan	7.5	88.5%	No	4,000	No	88.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof Top	Gymnasium	1	Supply Fan	15.0	92.0%	No	4,000	No	92.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
School	School	53	Other	0.8	71.0%	No	4,000	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00



### Electric HVAC Inventory & Recommendations

		Existing Conditions		Proposed Conditions									Energy Impact & Financial Analysis							
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Install Dual Enthalpy Economizer?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 112	Room 112	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 111	Room 111	1	Window AC	0.67		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 114	Room 114	1	Window AC	1.92		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 115	Room 115	1	Window AC	1.25		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 116	Room 116	1	Window AC	1.92		Yes	1	Window AC	1.50		12.00		No	0.77	1,299	0.0	\$169.18	\$1,633.14	\$0.00	9.65
Room 127-Comp Room	Room 127-Comp Room	1	Split-System AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 237	Room 237	1	Window AC	1.92		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Planetarium	Planetarium	1	Split-System AC	4.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Library	Library	4	Split-System AC	4.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

### Fuel Heating Inventory & Recommendations

		Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	School	3	Condensing Hot Water Boiler	2,790.00	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

### DHW Inventory & Recommendations

		Existing Conditions		Proposed Conditions						Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	School	1	Storage Tank Water Heater (> 50 Gal)	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

### Low-Flow Device Recommendations

Location	Recommendation Inputs				Energy Impact & Financial Analysis						
	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
School Bathrooms	12	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	51.7	\$388.06	\$86.04	\$0.00	0.22
Kitchen	2	Faucet Aerator (Kitchen)	3.00	2.20	0.00	0	5.7	\$43.12	\$14.34	\$0.00	0.33

### Commercial Refrigerator/Freezer Inventory & Recommendations

Location	Existing Conditions			Proposed Condi	Energy Impact & Financial Analysis						
	Quantity	Refrigerator/ Freezer Type	ENERGY STAR Qualified?	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 113 Cooking & Sewing Class	1	Stand-Up Refrigerator, Solid Door (16 - 30 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Freezer, Solid Door (>50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Refrigerator, Solid Door (>50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Refrigerator, Solid Door (≤15 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 237	1	Stand-Up Refrigerator, Solid Door (≤15 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

### Cooking Equipment Inventory & Recommendations

Location	Existing Conditions			Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Equipment Type	High Efficiency Equipment?	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Gas Rack Oven (Double)	Yes	No	0.00	0	0.0	\$0.00	\$9,290.04	\$2,000.00	0.00


### Plug Load Inventory

Location	Existing Conditions			
	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
School	81	Desktop Computer	204.0	Yes
School	4	Copy Machine	850.0	Yes
School	10	Printer	460.0	Yes
School	8	Microwave	850.0	No
Room 113	4	Electric Range	1,000.0	Yes
Room 113	1	Electric Washing Machine	500.0	Yes
Room 113	1	Electric Dryer Machine	1,000.0	No

### Vending Machine Inventory & Recommendations

Location	Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Vending Machine Type	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Cafeteria	2	Refrigerated	Yes	0.00	3,224	0.0	\$419.93	\$1,437.60	\$0.00	3.42
Room 237	1	Refrigerated	Yes	0.00	1,612	0.0	\$209.97	\$718.80	\$0.00	3.42

## Appendix B: ENERGY STAR® Statement of Energy Performance



# ENERGY STAR® Statement of Energy Performance

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ENERGY STAR®  
Score<sup>1</sup>

## Glenfield Middle School

Primary Property Type: K-12 School  
Gross Floor Area (ft<sup>2</sup>): 125,281  
Built: 1922

For Year Ending: April 30, 2016  
Date Generated: December 20, 2017

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information		
<b>Property Address</b> Glenfield Middle School 25 Maple Avenue Montclair, New Jersey 07042	<b>Property Owner</b> Montclair Board of Education 22 Valley Road Montclair, NJ 07042 (973) 509-4050	<b>Primary Contact</b> Steve DiGeronimo 22 Valley Road Montclair, NJ 07042 (973) 509-4050 bfeischer@montclair.k12.nj.us
<b>Property ID:</b> 5727438		

Energy Consumption and Energy Use Intensity (EUI)			
<b>Site EUI</b>	<b>Annual Energy by Fuel</b>		<b>National Median Comparison</b>
47.9 kBtu/ft <sup>2</sup>	Electric - Grid (kBtu)	2,810,836 (44%)	National Median Site EUI (kBtu/ft <sup>2</sup> )
	Natural Gas (kBtu)	3,396,283 (56%)	National Median Source EUI (kBtu/ft <sup>2</sup> )
			% Diff from National Median Source EUI
			13%
<b>Source EUI</b>			<b>Annual Emissions</b>
93.9 kBtu/ft <sup>2</sup>			Greenhouse Gas Emissions (Metric Tons CO <sub>2</sub> e/year)
			470

### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Licensed Professional

\_\_\_\_\_  
( ) \_\_\_\_\_  
\_\_\_\_\_



Professional Engineer Stamp  
(if applicable)